

File No. 1745
Board Order No. 1745-2amd

May 13, 2014

SURFACE RIGHTS BOARD

IN THE MATTER OF THE PETROLEUM AND NATURAL GAS
ACT, R.S.B.C., C. 361 AS AMENDED

AND IN THE MATTER OF

THE NORTH WEST ¼ OF SECTION 12 TOWNSHIP 78 RANGE 18 WEST OF THE
6TH MERIDIAN PEACE RIVER DISTRICT, EXCEPT PARCEL A (F8005)

BLOCK A OF THE SOUTH WEST ¼ OF SECTION 12 TOWNSHIP 78 RANGE 18
WEST OF THE 6TH MERIDIAN PEACE RIVER DISTRICT

THE SOUTH EAST ¼ OF SECTION 12 TOWNSHIP 78 RANGE 18 WEST OF THE 6TH
MERIDIAN PEACE RIVER DISTRICT

(The "Lands")

BETWEEN:

MURPHY OIL COMPANY LTD.

(Applicant)

AND:

WILLIS MORLEY SHORE
AND MITCHELL TODD SHORE

(Respondents)

BOARD ORDER

This Order is amended in accordance with Order 1745-3.

ORDER

1. Upon payment of the amounts set out in paragraphs 3 and 4, Murphy shall have the Right of Entry to and access across the portion of the Lands shown on the individual ownership plans attached to this Order as Appendix "A" for the purpose of construction, operation and maintenance of the flow lines authorized by OGC Pipeline Permit 9706395 .
2. Murphy's right of entry shall be subject to the terms and conditions attached as Appendix "B" to this right of entry Order.
3. Murphy shall deliver to the Surface Rights Board security in the amount of \$7,500.00 by cheque made payable to the Minister of Finance. All or part of the security deposit may be returned to Murphy, or paid to the landowners, upon agreement of the parties or as ordered by the Board.
4. Murphy shall pay to the landowners as partial payment for compensation the amount of \$15,000.00.
5. Nothing in this Order operates as a consent, permission, approval, or authorization of a matter within the jurisdiction of the Oil and Gas Commission.
6. Following the decommissioning and abandonment of the flow lines authorized by OGC Pipeline Permit 9706395, in the event the flow lines directly and materially interfere with or restrict an approved development proposed by the landowners, Murphy Oil shall, upon reasonable notice prior to commencement or construction of such approved development, remove at its sole cost and expense that portion of the abandoned flow lines which directly and materially interfere with or restrict the landowners' development, or shall compensate the landowners for any loss arising from the interference of the decommissioned and abandoned flow lines with the landowners' approved development.

DATED: May 13, 2014

FOR THE BOARD



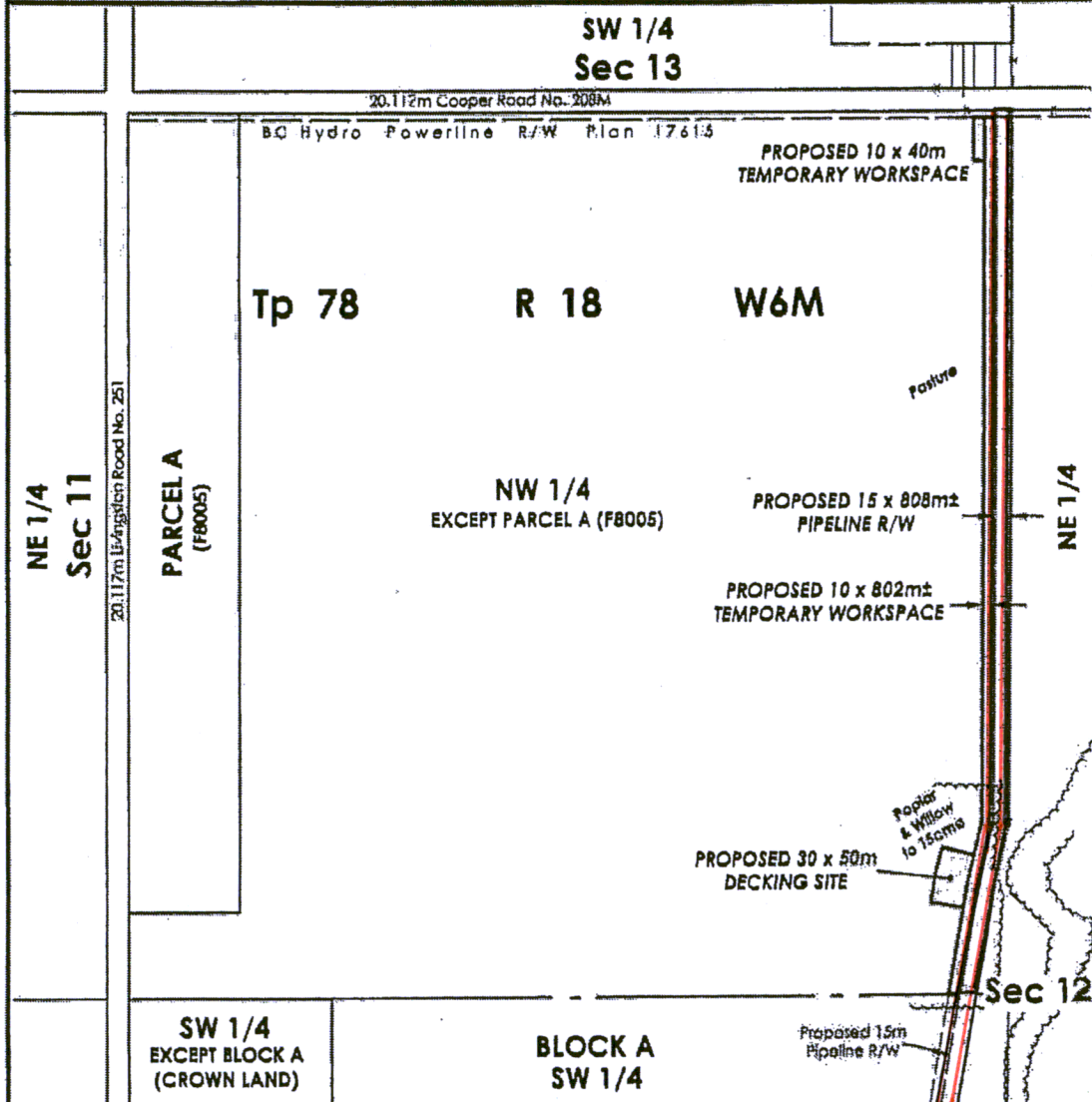
Cheryl Vickers
Chair

Schedule "A"

Page ___ of ___

Attached to and made part of a Lease dated this ___ day of _____, 20___, between
Willis Morley Shore and Mitchell Todd Shore as Owner and **Murphy Oil Company Ltd.** as Company.

**MURPHY OIL COMPANY LTD.
 INDIVIDUAL OWNERSHIP PLAN
 SHOWING PROPOSED
 15m PIPELINE R/W, WORKSPACES AND DECKING SITE IN
 NW 1/4 Sec 12, Tp 78, R18, W6M
 EXCEPT PARCEL A (F8005)
 PEACE RIVER DISTRICT**



TITLE No.: PC9784 **P.I.D. No.:** 013-336-029
OWNER(S): Willis Morley Shore
 Mitchell Todd Shore

LEGEND
 SCALE = 1: 5,000
 Portions referred to:
 Notes: Distances shown are in metres.
 Certified correct this
 3rd day of February, 2012

AREA REQUIRED:

For 15m Pipeline R/W	1.21 ha	2.99 ac
Workspaces	0.84 ha	2.08 ac
Decking Sites	0.15 ha	0.37 ac
TOTAL:	2.20 ha	5.44 ac

Bryan Bates, BCLS

NO	DATE	REVISION	DRN	CKD
0	12/01/02	Original plan issued	RC	BPB
1	12/02/03	Pipeline Width Changed	GJP	BPB

can-am geomatics
 can-am geomatics bc Phone: 250.787.7171
 Fort St. John, B.C. Toll Free: 1.866.208.0983
 www.canam.com Fax: 250.787.2323

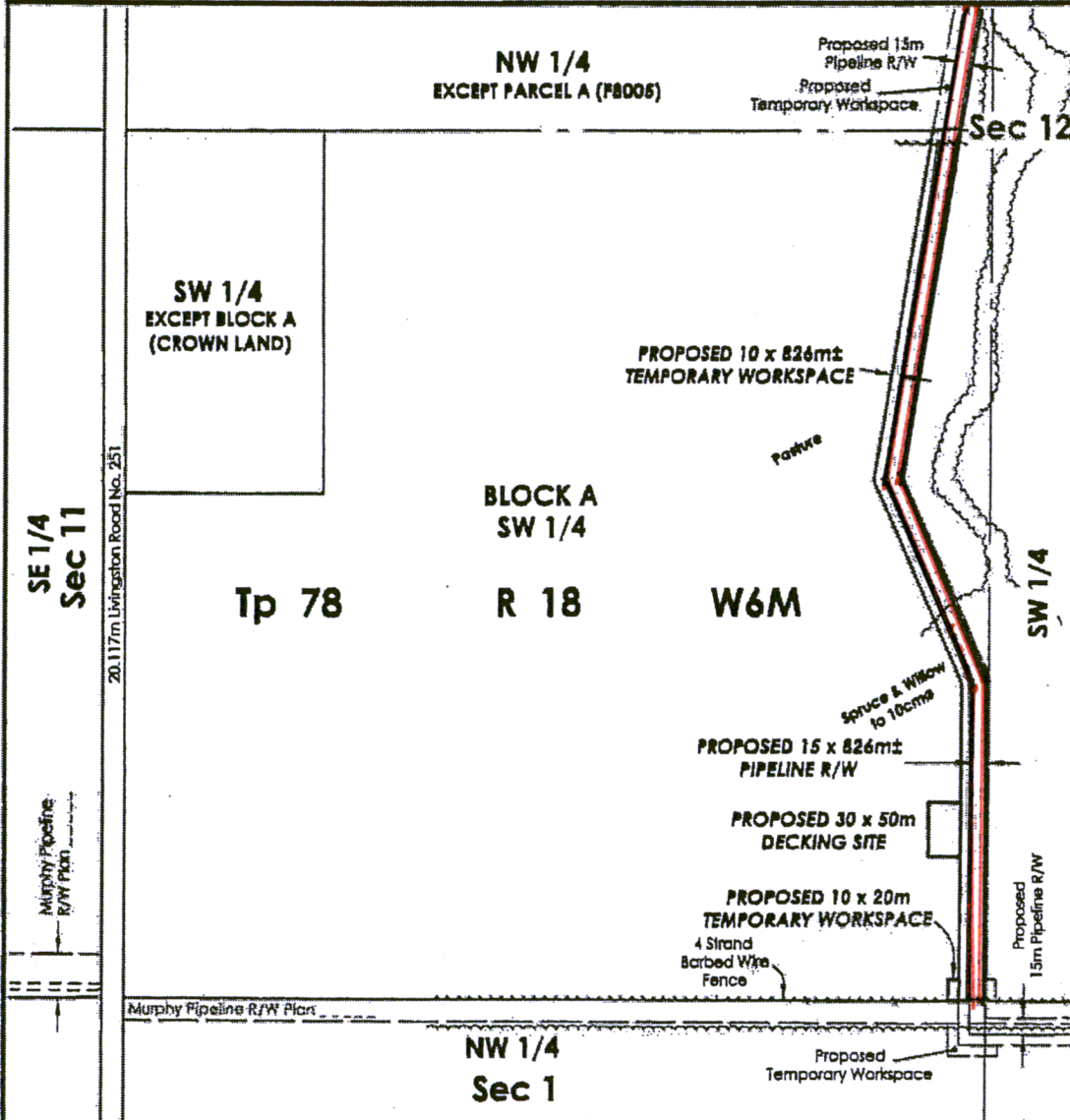
CAN-AM FILE:
 CAD FILE: J20110405IOPA1
 Client File No.:
 AFE No.: 54096129-709
 Land File No.:
 REVISION

Schedule "A"

Page ___ of ___

Attached to and made part of a Lease dated this ___ day of _____, 20___, between
Willis Morley Shore and Mitchell Todd Shore as Owner and Murphy Oil Company Ltd. as Company.

MURPHY OIL COMPANY LTD.
INDIVIDUAL OWNERSHIP PLAN
SHOWING PROPOSED
15m PIPELINE R/W, WORKSPACES AND DECKING SITE IN
BLOCK A, SW 1/4 Sec 12, Tp 78, R18, W6M
PEACE RIVER DISTRICT



TITLE No.: PC9783 P.I.D. No.: 013-335-979

OWNER(S): Willis Morley Shore
Mitchell Todd Shore

LEGEND

SCALE = 1: 5,000
Portions referred to:
Notes: Distances shown are in metres.

Certified correct this
3rd day of February, 2012

AREA REQUIRED:

For 15m Pipeline R/W	1.24 ha	3.06 ac
Workspaces	0.85 ha	2.10 ac
Decking Sites	0.15 ha	0.37 ac
TOTAL:	2.24 ha	5.53 ac

Bryan Bates, BCLS

NO	DATE	REVISION	DRN	CKD
0	12/01/02	Original plan issued	RC	BPB
1	12/02/03	Pipeline Width Changed	GJP	BPB

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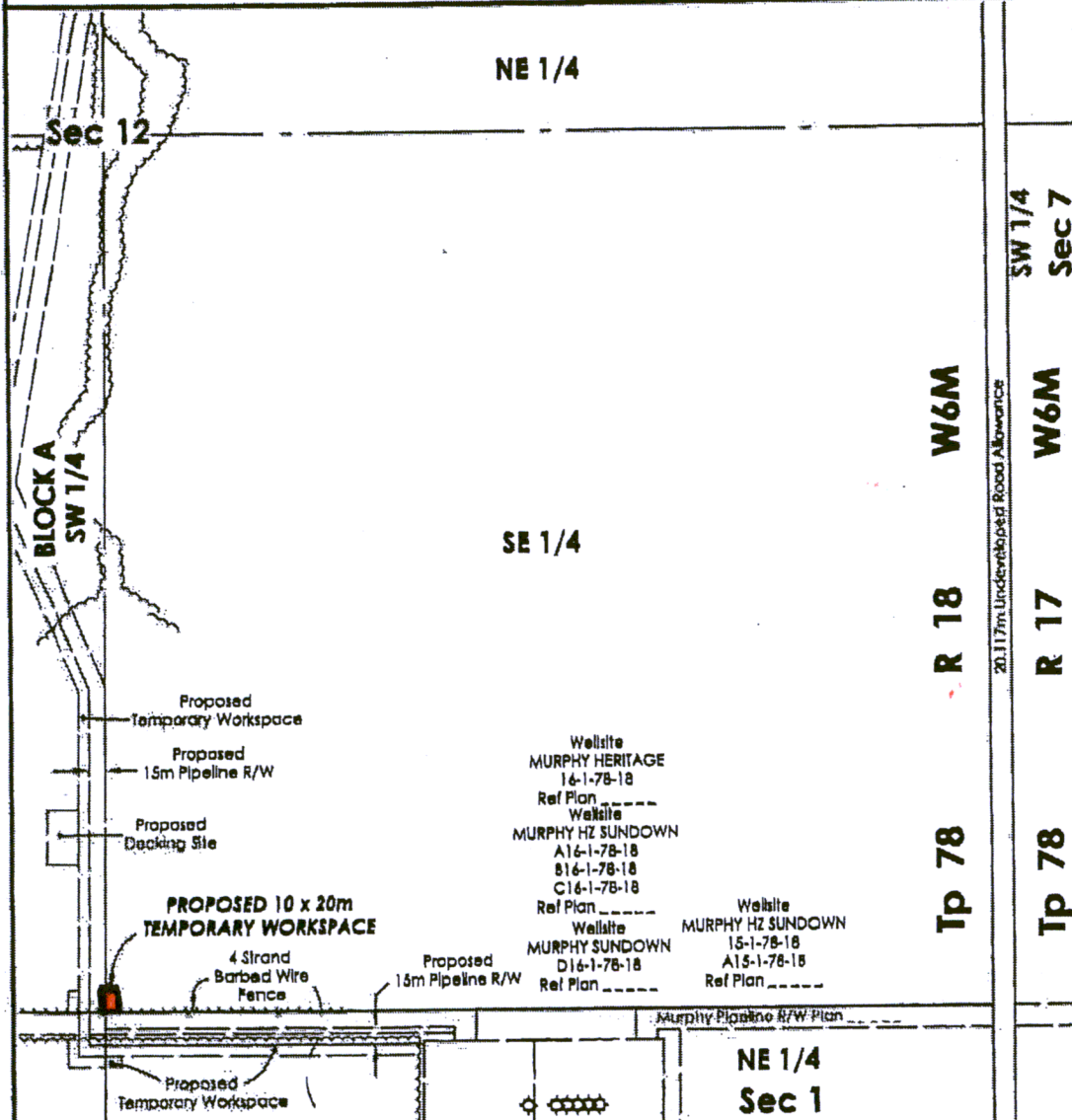
CAN-AM FILE:
CAD FILE: J20110605IOPB1
Client File No.:
APE No.: 54096129-709
Land File No.:
REVISION

Schedule "A"

Page ___ of ___

Attached to and made part of a Lease dated this ___ day of _____, 20___, between
Willis Morley Shore as Owner and **Murphy Oil Company Ltd.** as Company.

**MURPHY OIL COMPANY LTD.
 INDIVIDUAL OWNERSHIP PLAN
 SHOWING PROPOSED
 WORKSPACE IN
 SE 1/4 Sec 12, Tp 78, R18, W6M
 PEACE RIVER DISTRICT**



TITLE No.: D3204 **P.I.D. No.:** 011-239-751
OWNER(S): Willis Morley Shore

LEGEND
 SCALE = 1: 5,000
 Portions referred to:
 Notes: Distances shown are in metres.
 Certified correct this
 21st day of February, 2012

AREA REQUIRED:

Workspace	0.02 ha	0.05 ac
TOTAL:	0.02 ha	0.05 ac

Bryan Bates, BCLS

NO	DATE	REVISION	DRN	CKD
0	12/01/02	Original plan issued	RC	BPB
1	12/02/21	Updated Scenery	GJP	BPB

can-am geomatics.

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 www.canam.com Fax: 250.787.2323

CAN-AM FILE:

CAD FILE: J20110605IOPEI
Client File No.:
AFE No.: 54096129-709
Land File No.:



Appendix "B"

Conditions for Right of Entry

1. Murphy shall provide reasonable notice to the landowners prior to the start of construction of the Statutory Right of Way.
2. All Drainages, whether man-made or natural, insofar as reasonably practicable, shall be restored to the same or substantially the same condition as existed prior to the start of the Statutory Right of Way construction.
3. All Pipelines shall be buried such that there is a minimum cover of 1.5m, which should allow the landowners to cross such Statutory Right of Way under normal agricultural operations. Should the landowners wish to cross the pipeline with unusually heavy equipment (whether or not related to agricultural operations), The landowners shall provide Murphy sufficient prior notice such that Murphy, in compliance with governmental regulations, has a reasonable opportunity to ensure such measures and works are in place to allow for safe crossing.
4. Murphy shall install temporary barbed wire gates at all fence crossings and shall permanently repair such fences after construction has been completed.
5. Murphy shall stack and deck merchantable timber as reasonably requested by the landowners. Any timber or residual debris not wanted by the landowners shall be piled and burned.
6. Murphy shall make a reasonable effort to prevent the entry and spread of weeds on the Lands caused by Murphy's operations on the Right of Way Lands. Murphy shall assume responsibility for the control of noxious weeds on the Lands caused by Murphy's operations.